2018 Current Fiscal Year Report: Technical Pipeline Safety Standards Committee

Report Run Date: 06/05/2019 08:38:01 PM

2. Fiscal Year 1. Department or Agency

2018 Department of Transportation

3. Committee or Subcommittee 3b. GSA Committee No.

Technical Pipeline Safety Standards Committee 703

4. Is this New During Fiscal 5. Current 6. Expected Renewal 7. Expected Term

Year? Charter **Date Date**

10/24/2016 10/24/2018 No

8b. Specific Termination 8c. Actual Term 8a. Was Terminated During

FiscalYear? Authority **Date**

N/A No

9. Agency Recommendation for Next10a. Legislation Reg to 10b. Legislation

FiscalYear Terminate? Pending?

Continue Not Applicable Not Applicable

11. Establishment Authority Statutory (Congress Created)

14. Commitee 13. Effective 14c.

12. Specific Establishment Authority Type Presidential?

Section 60115 of Title 49 United States 08/12/1968 Continuing Code

15. Description of Committee Scientific Technical Program Advisory Board

16a. Total Number of No Reports for this

FiscalYear **Reports**

17a. Open 3 17b. Closed 0 17c. Partially Closed 0 Other Activities 0 17d. Total 3 Meetings and Dates

Purpose Start End

Discuss topics and provisions of the proposed rule titled "Safety of Gas Transmission and Gathering

Pipelines," and a joint meeting of the GPAC and the Technical Hazardous Liquid Pipeline Safety

Standards Committee, also known as the Liquid Pipeline Advisory Committee (LPAC). The purpose of 12/13/2017 - 12/15/2017

the joint meeting of the GPAC and LPAC is to discuss a variety of policy issues and topics relative to pipeline safety.

The GPAC will be considering the proposed rule titled, "Safety of Gas Transmission and Gathering

Pipelines," which was published in the Federal Register on April 8, 2016, (81 FR 20722) and on the 03/02/2018 - 03/02/2018 associated regulatory analysis. (Meeting 3 - topic discussion)

The GPAC considered and voted on regulatory requirements in the proposed rule titled, "Safety of Gas

Transmission and Gathering Pipelines," which was published in the Federal Register on April 8, 2016, 03/26/2018 - 03/28/2018

(81 FR 20722) and on the associated regulatory analysis. (Meeting 4 - topic discussion.)

Number of Committee Meetings Listed: 3

	Current FY	Next FY
18a(1). Personnel Pmts to Non-Federal Members	\$0.00	\$0.00
18a(2). Personnel Pmts to Federal Members	\$2,326.19	\$2,329.19

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18a(3). Personnel Pmts to Federal Staff	\$21,134.19	\$21,134.19
18a(4). Personnel Pmts to Non-Member Consultants	\$0.00	\$0.00
18b(1). Travel and Per Diem to Non-Federal Members	\$16,000.00	\$16,000.00
18b(2). Travel and Per Diem to Federal Members	\$0.00	\$0.00
18b(3). Travel and Per Diem to Federal Staff	\$7,900.00	\$7,900.00
18b(4). Travel and Per Diem to Non-member Consultants	\$0.00	\$0.00
18c. Other(rents,user charges, graphics, printing, mail, etc.)	\$27,330.00	\$16,398.00
18d. Total	\$74,690.38	\$63,761.38
19. Federal Staff Support Years (FTE)	0.13	0.13

20a. How does the Committee accomplish its purpose?

The committee reviews each proposal to determine the technical feasibility, cost effectiveness, reasonableness, and practicability of each proposal. The committee also reviews matters relating to risk assessment. The members provide valuable technical knowledge and practical experience to supplement staff resources at relatively low cost. Since it is composed of government, industry, and public members, the committee serves as a unique forum for give and take, facilitating discussion of complex and often controversial issues. The balance of views on the Committee aids the Office of Pipeline Safety in evaluating conflicting demands placed on us by NTSB, GAO, Congress, and other external stakeholders.

20b. How does the Committee balance its membership?

The membership of the Committee represents a unique mix of government, industry and public members. This balance of views reflects varying interests in pipeline safety. The Committee provides a valuable, independent base of technical knowledge and practical experience.

20c. How frequent and relevant are the Committee Meetings?

The Committee generally meets twice each calendar year.

20d. Why can't the advice or information this committee provides be obtained elsewhere?

The Committee brings together experts with technical knowledge and practical experience who represent all constituent groups (government, industry, public) having an interest in pipeline safety. Frank and open discussion of proposed gas pipeline safety standards by these experts is both economical and productive. The result is a stronger pipeline safety program. No other readily available source of similar expertise exists within government or industry.

20e. Why is it necessary to close and/or partially closed committee meetings? $\ensuremath{\text{N/A}}$

21. Remarks

Designated Federal Officer

Alan Mayberry Associate Administrator for Pipeline Safety, PHMSA

Committee Members	Start	End	Occupation	Member Designation
Airey, W.	03/16/2018	03/06/2021	Retired Partner - Vorys, Sater, Seymour, and Pease, LLP	Representative Member
Allen, Stephen	11/10/2016	10/01/2018	Indiana Utility Regulatory Commission	Representative Member
Bradley, Ronald	10/12/2017	10/12/2020	Vice President, Gas PECO	Representative Member
Brownstein, Mark	10/12/2017	10/12/2020	Assoc VP & Chief Counsel, US Energy & Climate Prgm	Representative Member
Burman, Diane	10/12/2017	10/12/2020	New York Public Service Commission	Representative Member
Campbell, Cheryl	10/12/2017	06/01/2018	3 Vice President, Gas Engineering & Operations	Representative Member
Danner, David	11/10/2016	11/10/2019	Washington Utilities and Transportation Commission	Representative Member
Drake, J. Andrew	10/12/2017	10/12/2020	Vice President, Operations & EHS, Spectra Energy Transmission, LLC	Representative Member
Gosman, Sara	11/10/2016	11/10/2019	University of Arkansas School of Law	Representative Member
Hill, Robert	10/12/2017	10/12/2020	(Public) County Dev Depart Director,& Emergency	Special Government Employee
riiii, reobert	10/12/2017	10/12/2020	Manager , Brookings County, SD	(SGE) Member
Longan, Sara	03/16/2018	03/16/2021	Executive Director, North Slope Science Initiative, BLM	Regular Government Employee (RGE) Member
Pevarski, Rick	10/12/2017	10/12/2020	Chief Executive Officer, Virgiia Utility Protection Services, LLC	Representative Member
Turpin, Terry	11/10/2016	11/10/2019	Federal Energy Regulatory Commission	Regular Government Employee (RGE) Member
Worsinger, Richard	10/12/2017	10/12/2020	Director of Utilities, City of Rocky Mount , North Carolina	Representative Member
Zamarin, Chad	10/12/2017	10/12/2020	Vice President – Engineering, NiSource Gas Transmission & Storage	Representative Member

Number of Committee Members Listed: 15

Narrative Description

The committee considers each proposed pipeline safety rule to assure technical feasibility, reasonableness, cost-effectiveness and practicability of proposed standards. The members also review and evaluate each associated cost-benefit analysis and risk assessment.

What are the most significant program outcomes associated with this committee?

Checked if Applies

Improvements to health or safety

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Trust in government



Major policy changes	✓
Advance in scientific research	✓
Effective grant making	
Improved service delivery	✓
Increased customer satisfaction	✓
Implementation of laws or regulatory requirements	✓
Other	

Outcome Comments

During this reporting period, the committee discussed and made recommendations on the gas transmission component of the "Safety of Gas Transmission and Gathering Pipelines," which was published in the Federal Register on April 8, 2016, (81 FR 20722) and the associated regulatory analysis. The committee is scheduled to discuss the gathering line component of the proposed rule in January 2019.

What are the cost savings associated with this committee?

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None	Y
Unable to Determine	
Under \$100,000	
\$100,000 - \$500,000	
\$500,001 - \$1,000,000	
\$1,000,001 - \$5,000,000	
\$5,000,001 - \$10,000,000	
Over \$10,000,000	
Cost Savings Other	

Checked if Applies

Cost Savings Comments

n/a

What is the approximate <u>Number</u> of recommendations produced by this committee for the life of the committee?

38

Number of Recommendations Comments

Number of recommendations count per proposed rule; therefore, the estimate would be 38 for 38 proposed rules.

What is the approximate Percentage of these recommendations that have been or

will be <u>Fully</u> implemented by the agency? 89%
% of Recommendations Fully Implemented Comments Not Applicable
What is the approximate <u>Percentage</u> of these recommendations that have been or will be <u>Partially</u> implemented by the agency?
% of Recommendations Partially Implemented Comments Not Applicable
Does the agency provide the committee with feedback regarding actions taken to implement recommendations or advice offered? Yes No Not Applicable
Agency Feedback Comments The charge of this committee is to consider all of PHMSA's proposed rules applicable to hazardous liquid pipelines and facilities. During this reporting period, the committee voted on the NPRM: Operator Qualification, Cost Recovery, Accident and Incident Notification and other Pipeline Safety Proposed Changes (80 FR 39916). The Agency's response to the committee recommendations is included in the final rule.
What other actions has the agency taken as a result of the committee's advice or recommendation?
Checked if Applie
Reorganized Priorities
Reallocated resources
Issued new regulation
Proposed legislation
Approved grants or other payments Other
Action Comments NA

Is the Committee engaged in the review of applications for grants?

No

Grant Review Comments

NA

How is access provided to the information for the Committee's documentation?

	Checked if Applies
Contact DFO	
Online Agency Web Site	✓
Online Committee Web Site	✓
Online GSA FACA Web Site	✓
Publications	
Other	

Access Comments

N/A